

Case study: Mediterranean Demo of Cultural-E

Results and outcomes from the design process and the simulation-aided activities of the PEB Italian Demonstration Building

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Cooperativa di Abitazione Modena
Ing. Andrea Prampolini



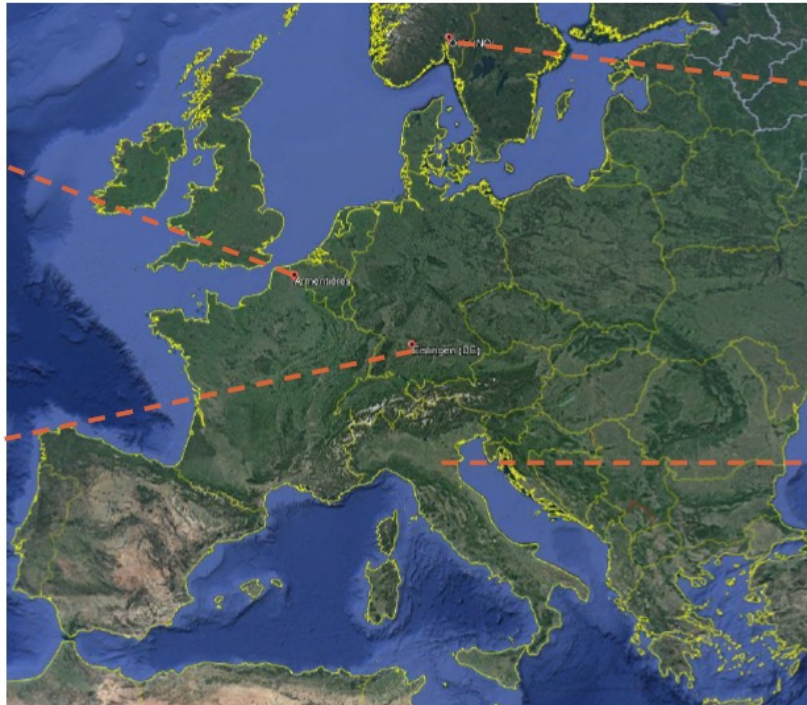
Demo Cases



Demo case
Oceanic climate



Demo case
Continental climate



Demo case
Sub-Arctic climate



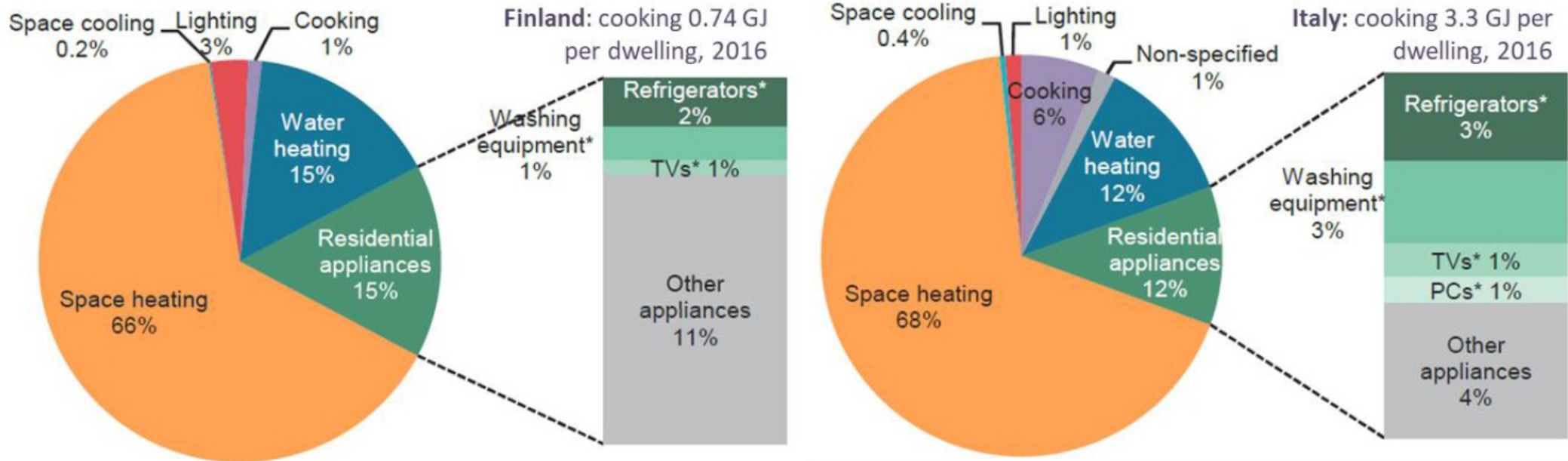
Demo case
Mediterranean climate

Climatic context:
temperature, weather,
latitude

Cultural context: user
behaviour, habits,
preferences

Considered along the
design process to boost
value and optimize costs
for PEB

User habits, preferences and expectations



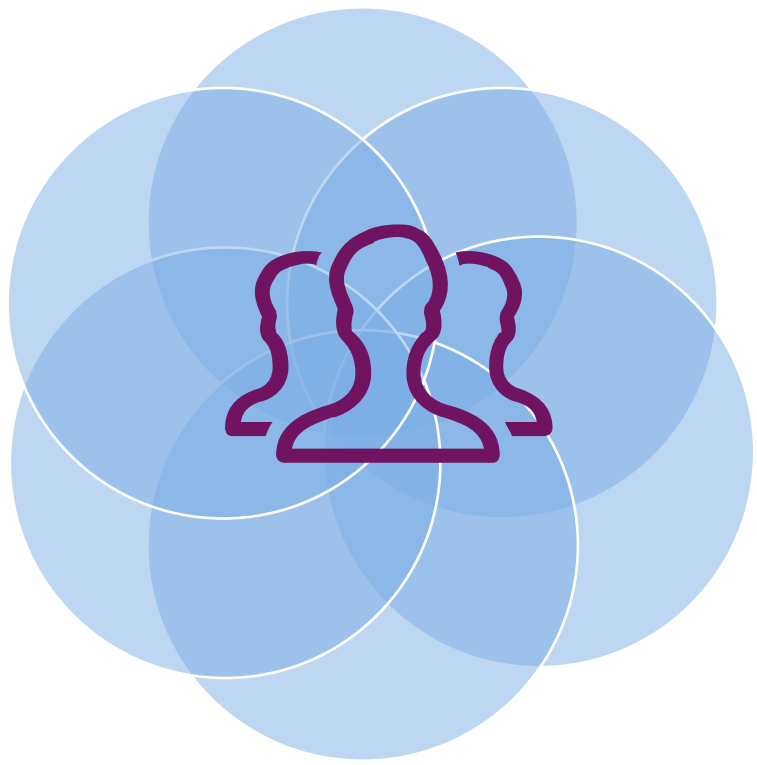
Residential energy consumption by end-use according to 2018 IEA energy efficiency indicators highlights

IEQ 

cultural 


Building
value


Climatic
resilience



Positive
energy
balance 

Life cycle
costs 

Env. impact **CO₂**

Italian Demo Case – Castenaso (BO)



Building C

Building B

Building A

Pilot A includes 7 apartments – 4 floors, pilot B includes 6 apartments – 3 floors. Avg 75-110 m².

Garage at ground level. Garden.

The apartments are made in different sizes for the middle class, dedicated to singles, families, and the elderly.

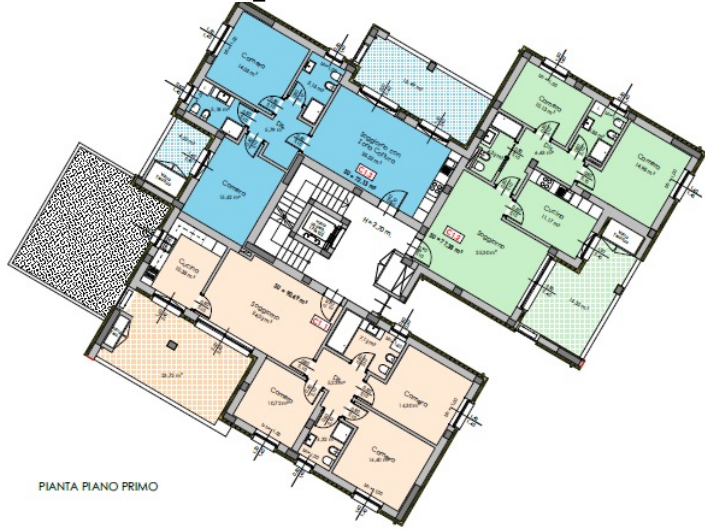


Building B



Building A

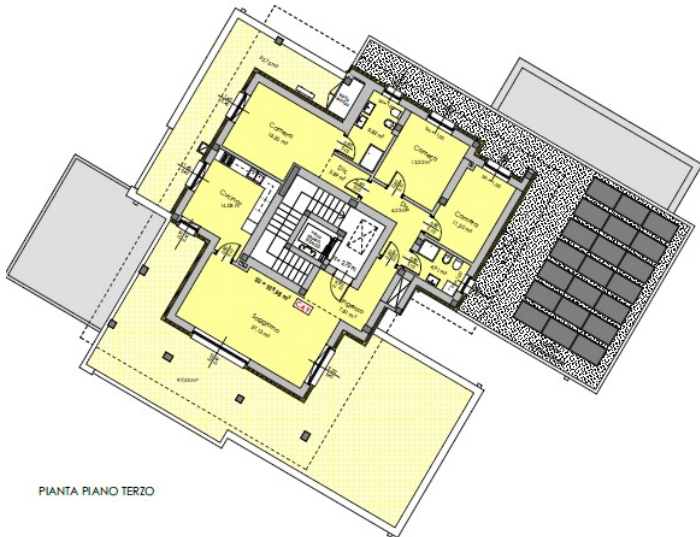




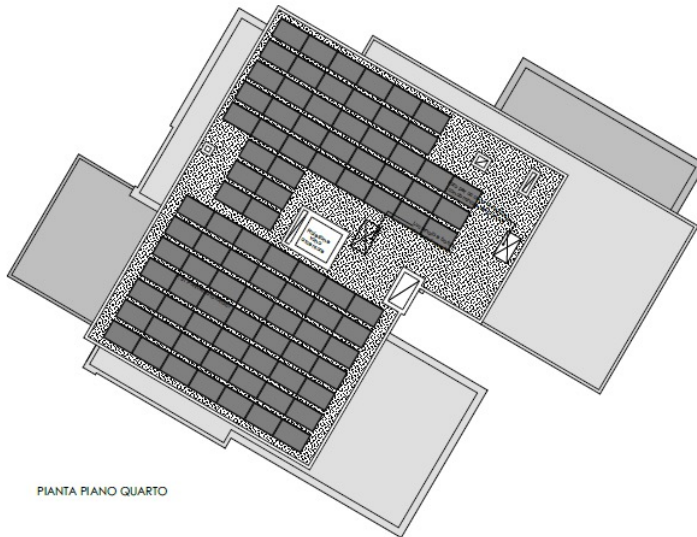
PIANTA PIANO PRIMO



PIANTA PIANO SECONDO

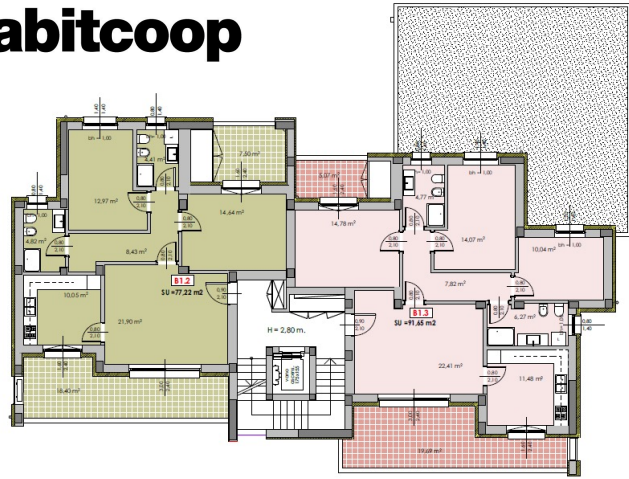


PIANTA PIANO TERZO

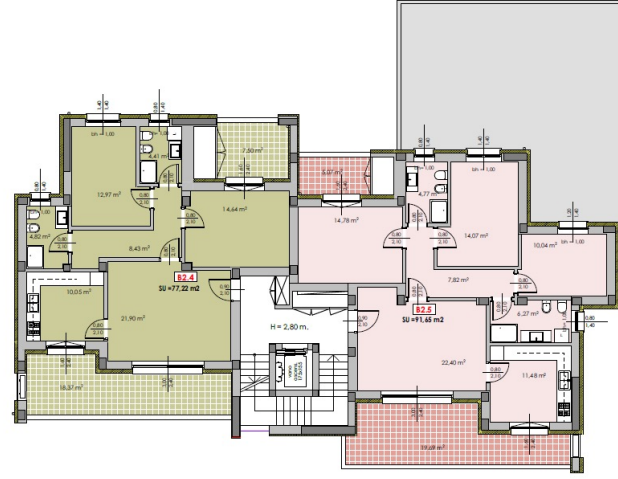


PIANTA PIANO QUARTO

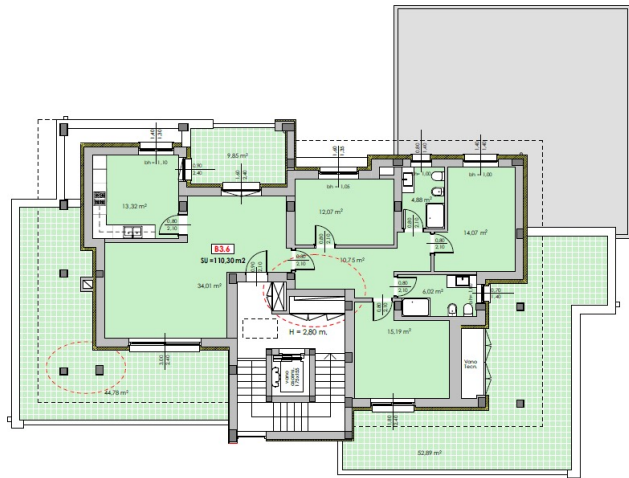




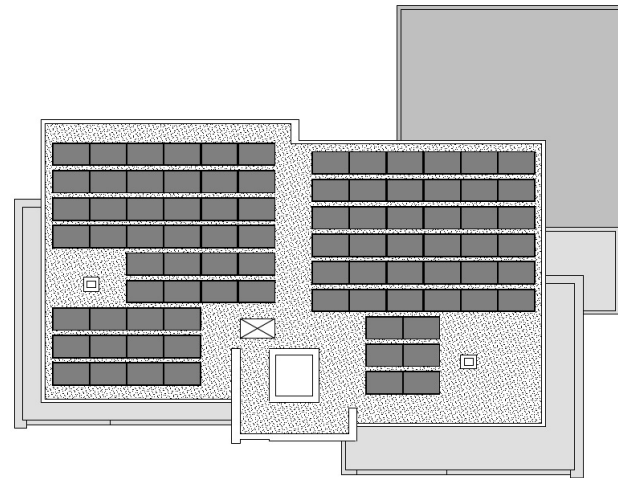
PIANTA PIANO PRIMO



PIANTA PIANO SECONDO



PIANTA PIANO TERZO



PIANTA PIANO QUARTO



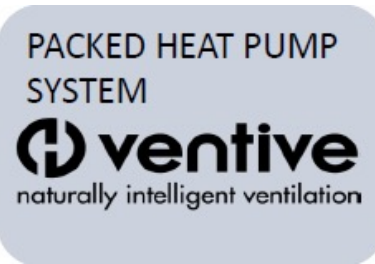
Building C - Reference building (nZEB)



**Certifications: Casaclima class A,
regional certification A4**



Innovative technologies



- Building envelope: insulation layers, windows
- Heating : UFH, PHP
- Cooling : air cooling, PHP
- DHW : PHP
- Controlled ventilation : based on T/H/CO2 room sensors
- Lighting : LED
- Energy production : PV (6 kWp), BESS (6 kWh)
- Monitoring and control : cloud-backed HMS
- Other key aspect : solar shading systems



Challenges

Limited Heating and Cooling capacity

→ Need to avoid peaks

→ Need to overlap air movement and cooling

Advanced control logics

→ Need to consider user occupancy/behaviour

→ to manage electric and thermal storages (energy flexibility)

Limited resources for energy production (i.e. roof area)

→ Need to reduce energy consumption

Timeline

4/21: Building permit request

8/21: Final design

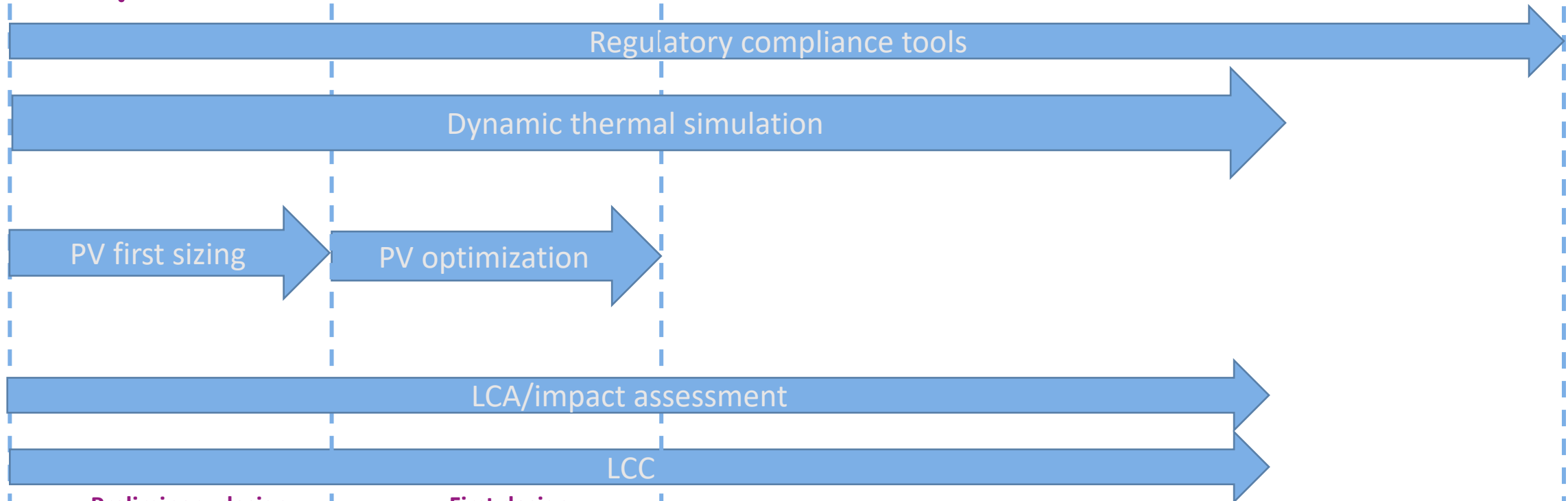
9/21: Economic assessment

→ 9/21: Start building process

2/23: Delivery

3/23: Start monitoring

Simulation-aided design process



Preliminary design

work mainly on the envelope & only suggestion of technologies to use

First design

exterior aspects for the permit. PV installation proposal

Final design

precise layout, choice of the final solution set & sizing, instrumentation plan, final design of PV integration

Start

Internal committee

Building permit

tenders/procurement



23/02/2022

Preliminary design Parametric inputs



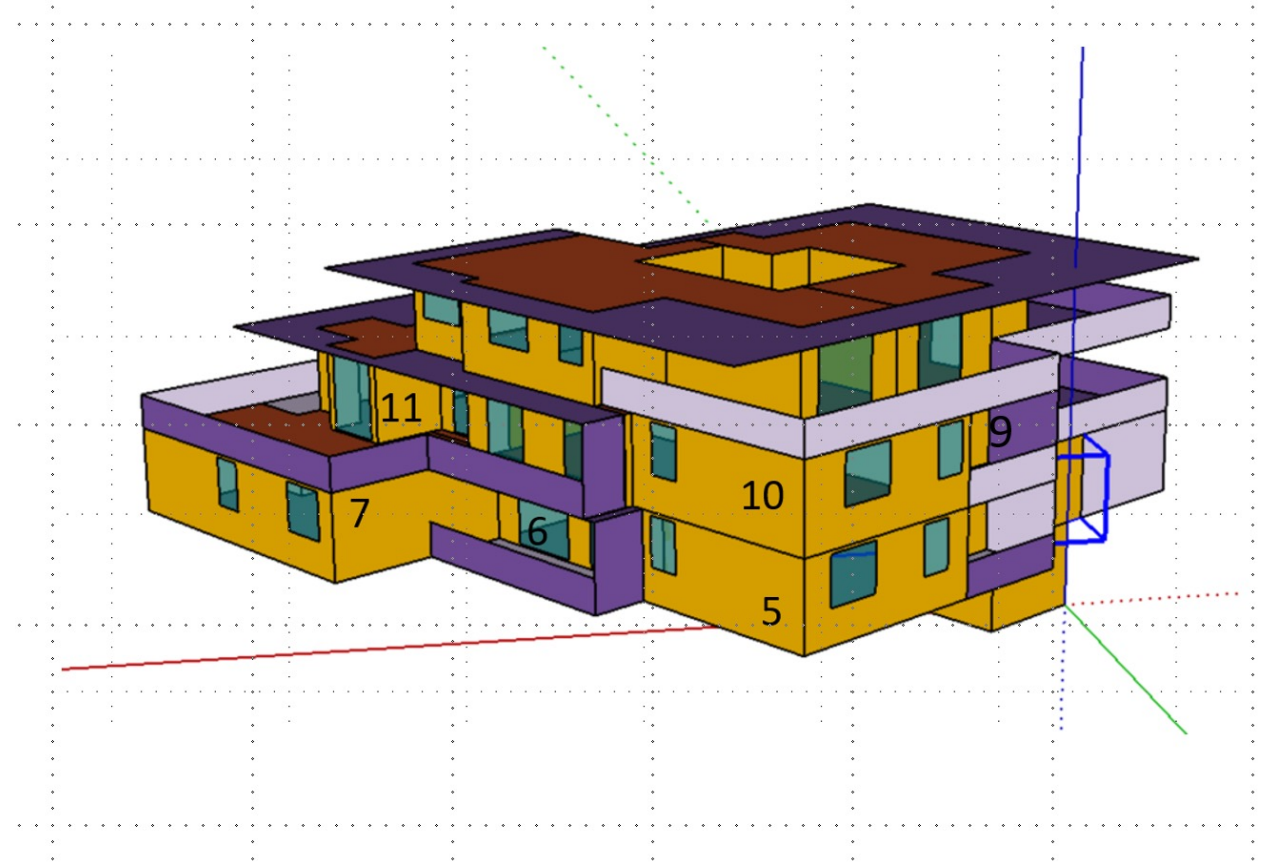
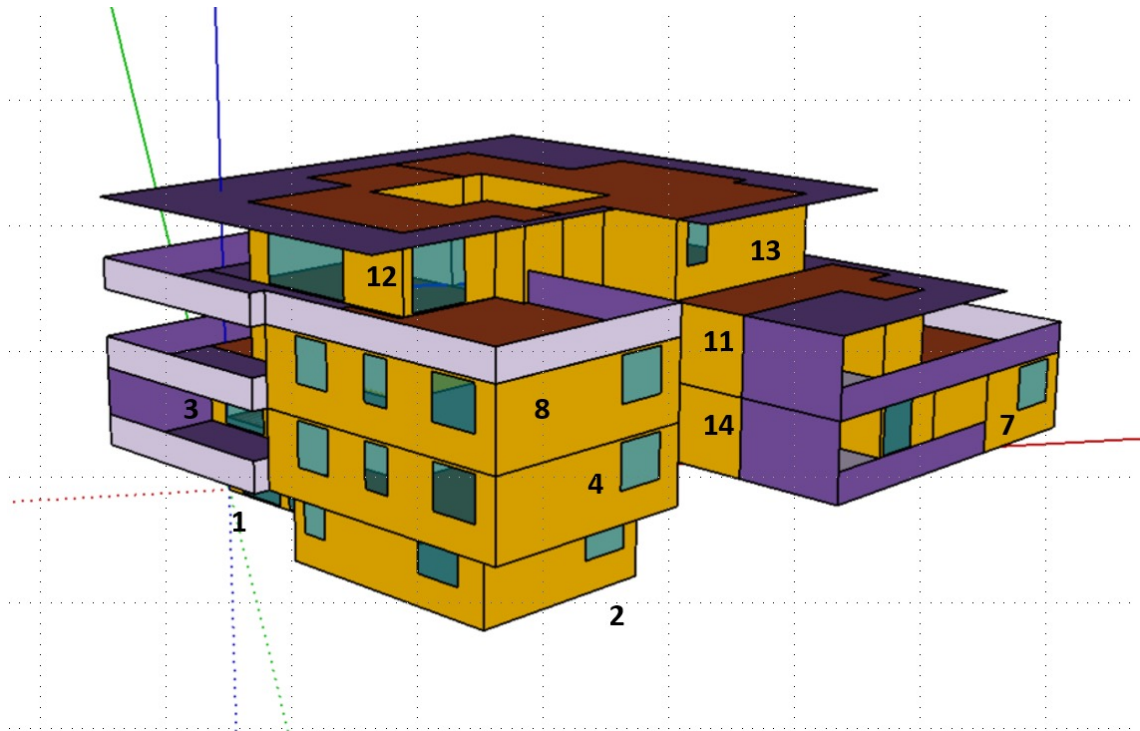
ITALIAN DEMO PRELIMINARY SIMULATIONS – Parametric inputs



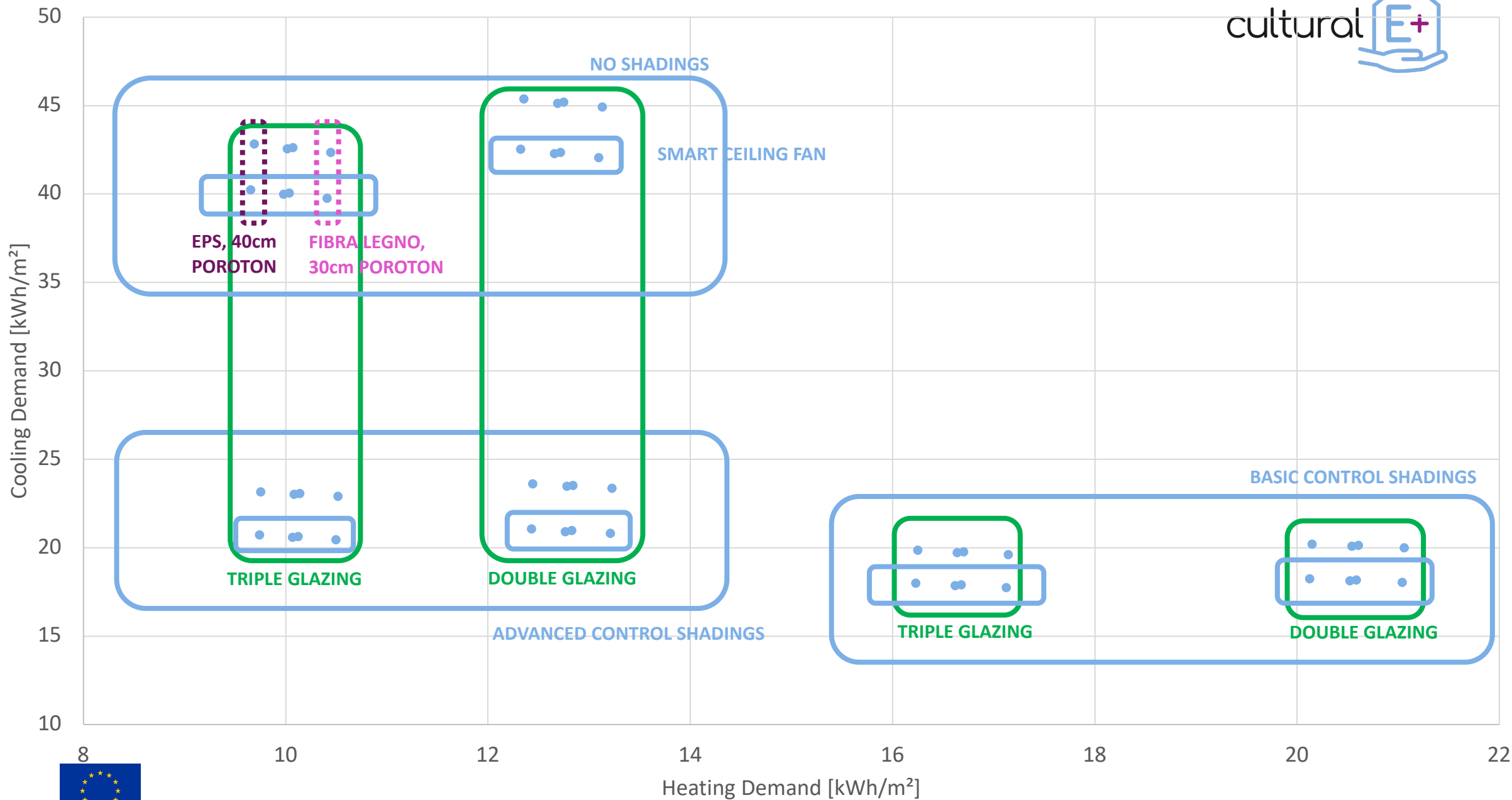
- **SET POINT HEATING:** 20°C (fixed)
- **SET POINT COOLING:** 26°C (fixed)
- **MECHANICAL VENTILATION** 0.5 ACH (fixed) with 70% heat recovery (summer and winter)
- **INFILTRATION** 0.15 ACH (fixed)
- **WINDOW** ($U_{\text{frame}}=0.8 \text{ W/m}^2\text{K}$):
 - Double glazing $U=1 \text{ W/m}^2\text{K}$, $g=51\%$
 - Triple glazing $U=0.5 \text{ W/m}^2\text{K}$, $g=48\%$
- **SHADING SYSTEM: Absent**
- **SHADING SYSTEM: Basic Control**
(Shading factor 80%)
 - CLOSED with radiation $>140 \text{ W/m}^2$
 - OPEN with radiation $<120 \text{ W/m}^2$
- **SHADING SYSTEM: Advanced Control**
(Shading factor 80%)
If INTERNAL Temperature $>24^\circ\text{C}$ e $T_{\text{mean_24h}}>15^\circ\text{C}$
 - CLOSED with radiation $>140 \text{ W/m}^2$
 - OPEN with radiation $<120 \text{ W/m}^2$
- **SMART CEILING FAN**
 - Present (allows cooling set point $+1.8^\circ\text{C}$), only day-zones (with big zones 2 have been used)
 - Absent
- **WALL CHARACTERISTICS:**
 - 30cm o 40cm insulation
 - Insulation type: wood fibre or EPS



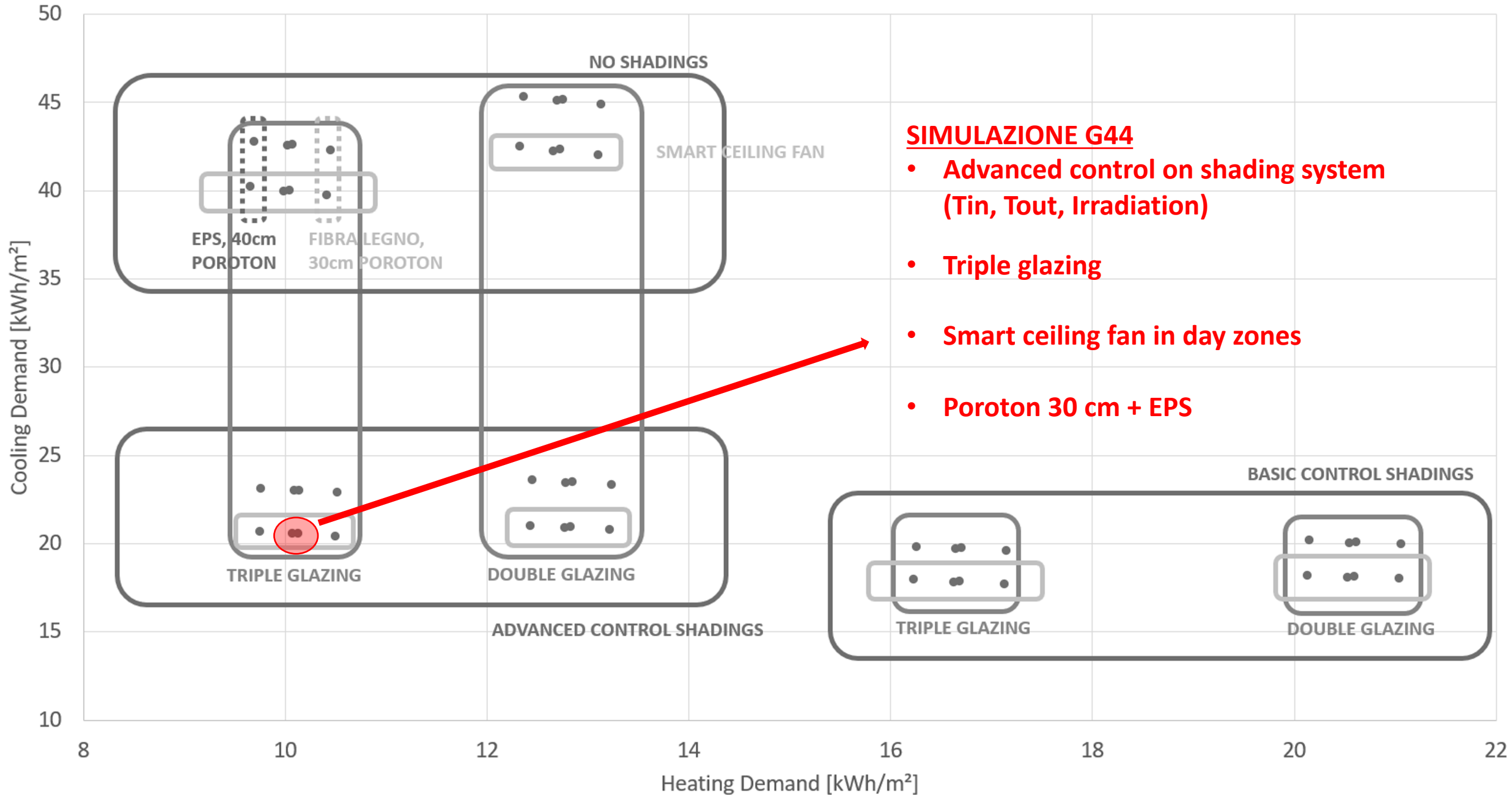
- 1+2= APT1
- 3+4= APT2
- 5+6= APT3
- 7+14= APT4
- 8+9= APT5
- 10+11=6
- 12+13=7



TOTAL BUILDING ENERGY DEMAND



TOTAL BUILDING ENERGY DEMAND

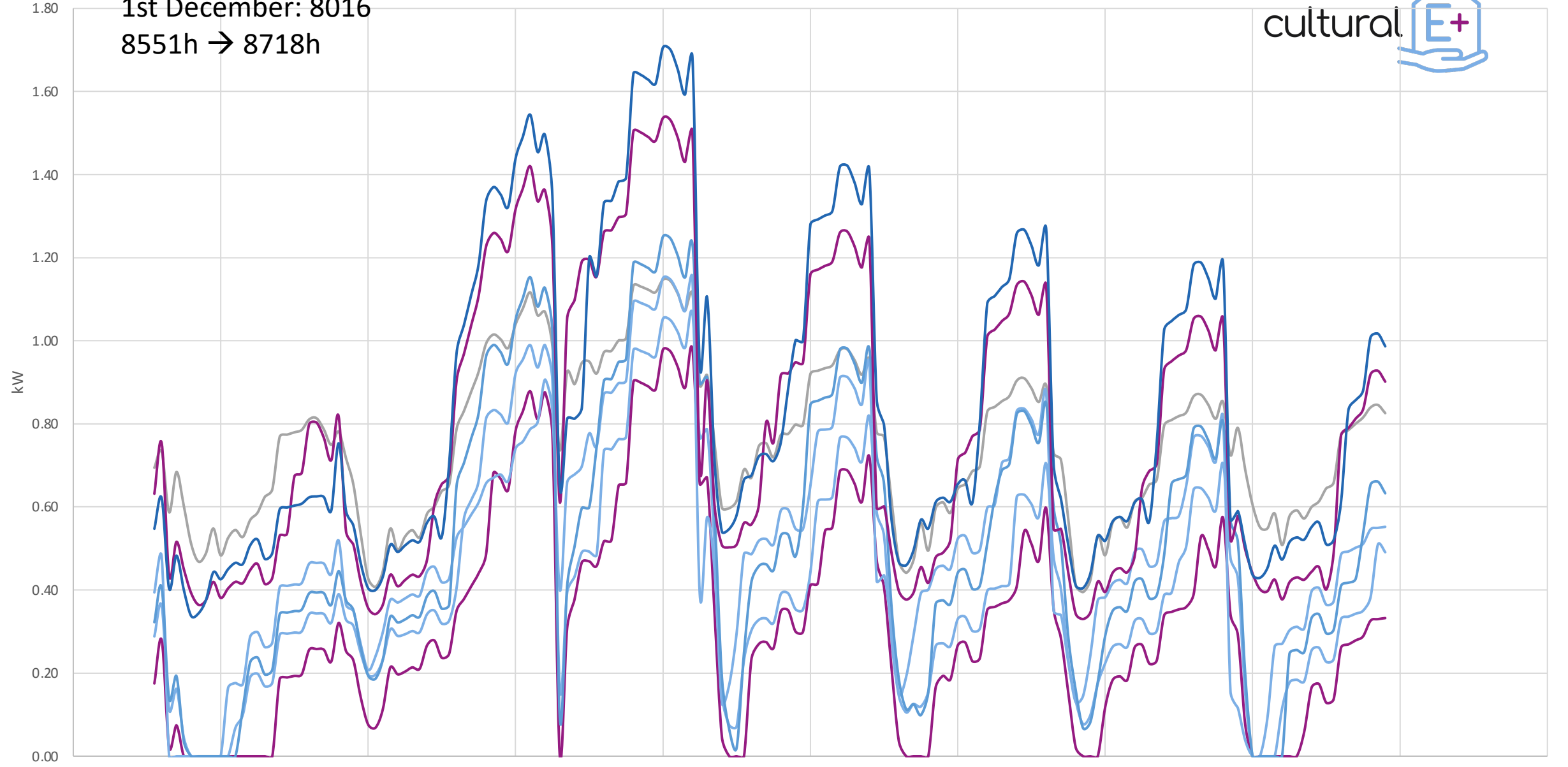


COLDEST WEEK

1st December: 8016

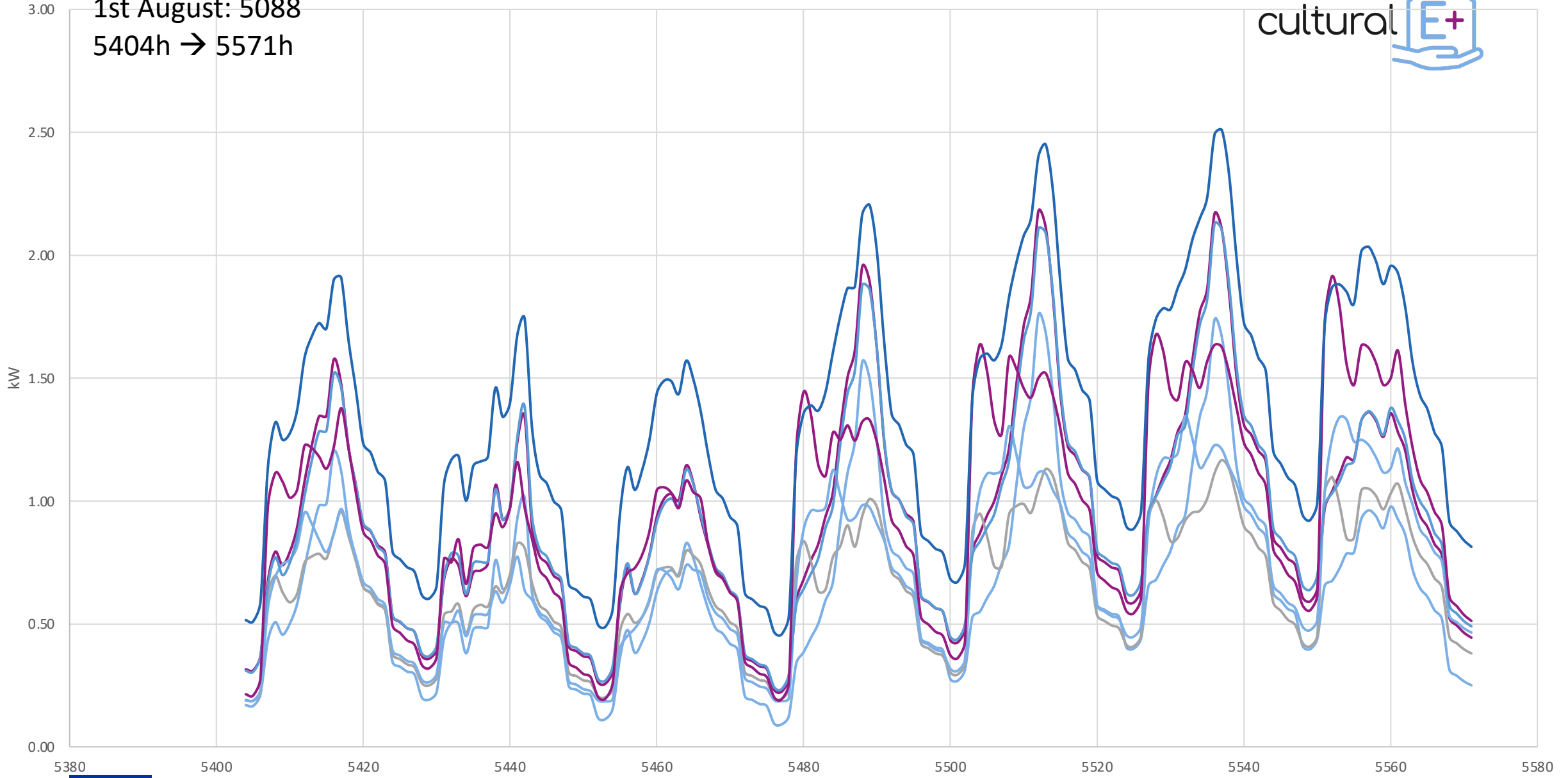
8551h → 8718h

Heating Demand COLDEST WEEK kW



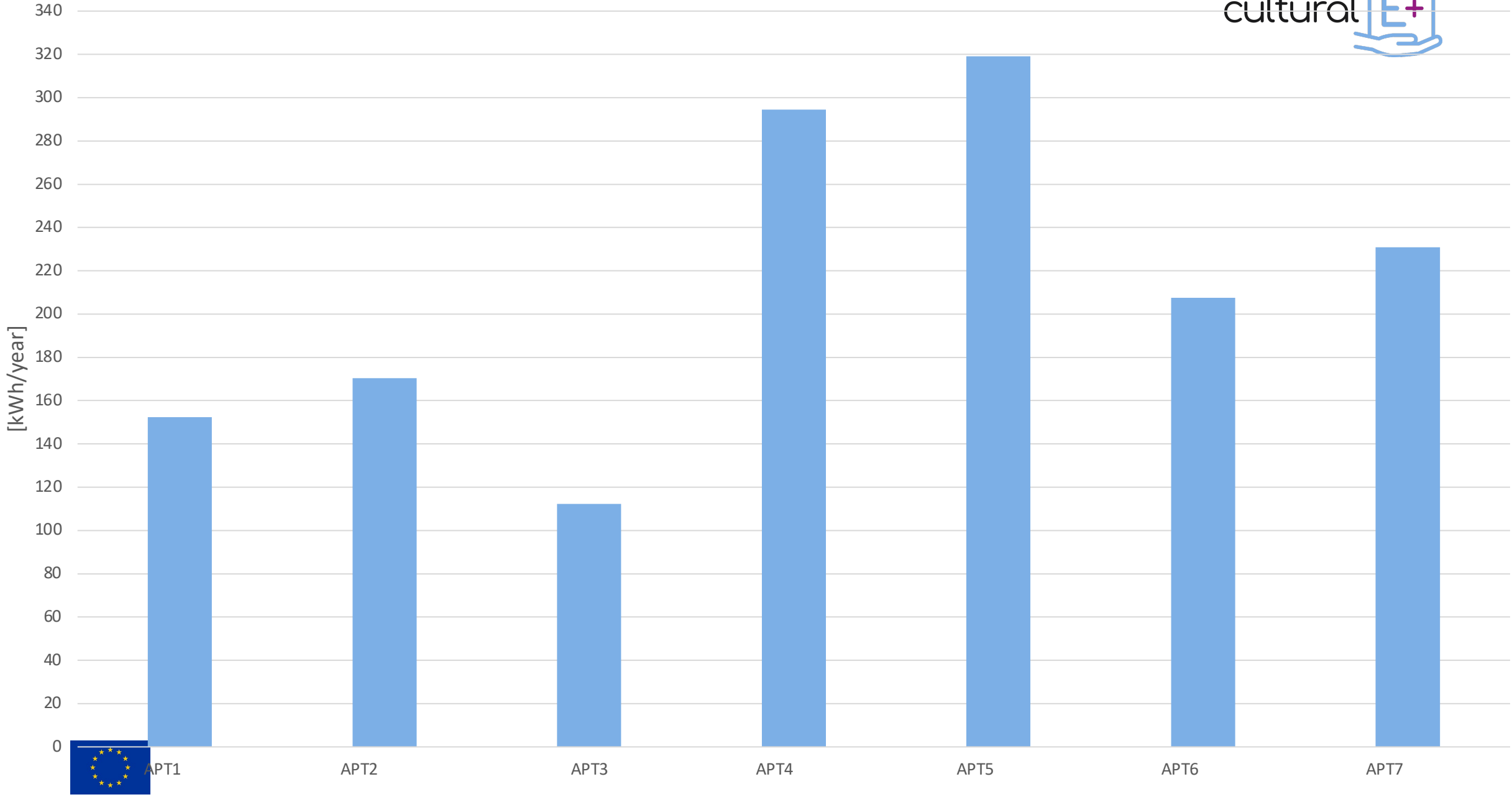
HOTTEST WEEK
1st August: 5088
5404h → 5571h

Cooling Demand HOTTEST WEEK kW



APT1_COOLING_kW APT2_COOLING_kW APT3_COOLING_kW APT4_COOLING_kW APT5_COOLING_kW APT6_COOLING_kW APT7_COOLING_kW

Smart Ceiling Fan Consumption



APT1

APT2

APT3

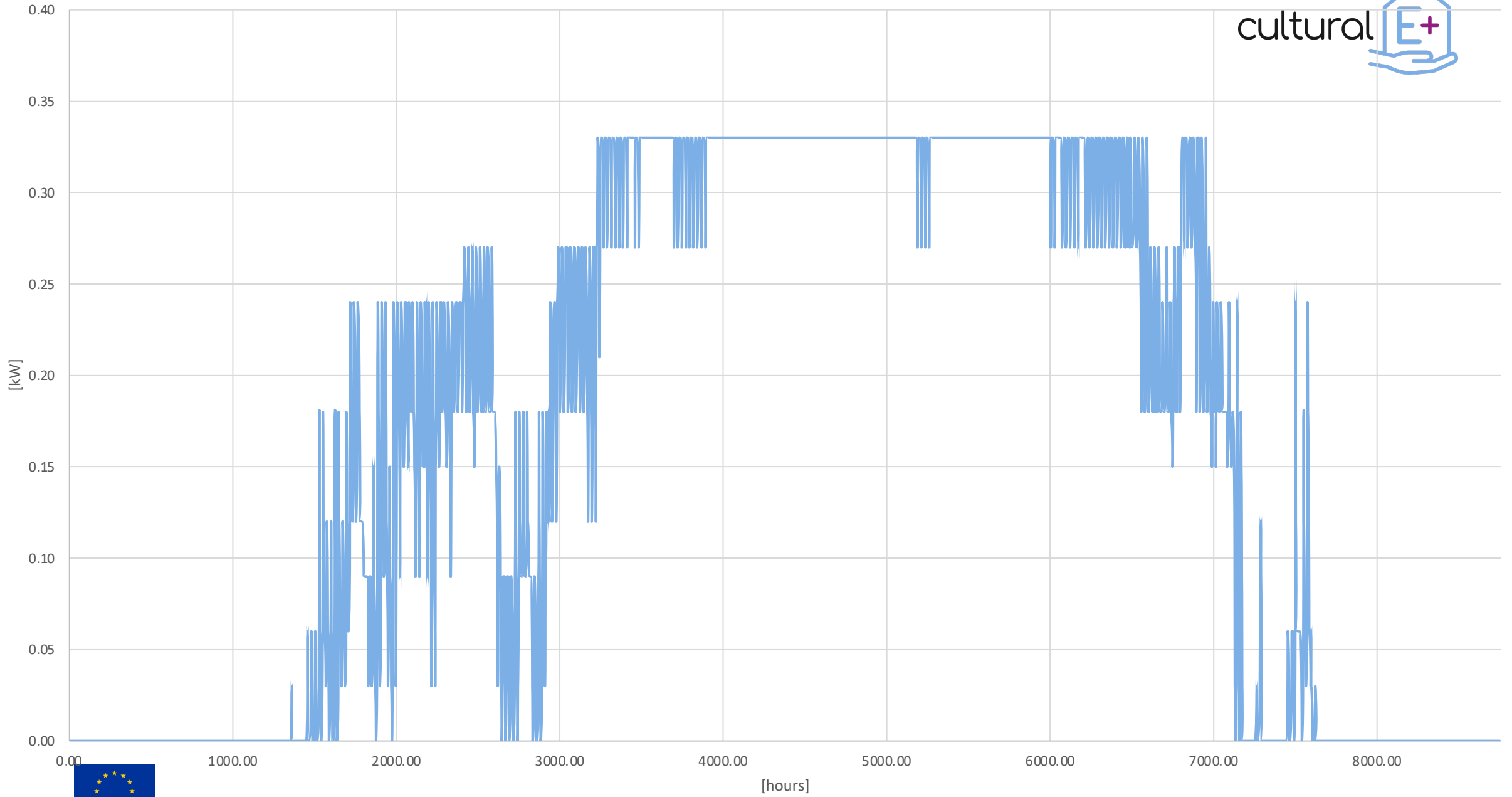
APT4

APT5

APT6

APT7

TOTAL CONSUMPTION SMART CEILING FAN



ZONA: 7 P3 - APP. A7

Mese: Luglio

Ora di massimo carico della zona: 18

Carichi termici nell'ora di massimo carico della zona:

N.	Descrizione	Q _{Irr} [W]	Q _{Tr} [W]	Q _v [W]	Q _c [W]	Q _{gl,sen} [W]	Q _{gl,lat} [W]	Q _{gl} [W]
1	SOGGIORNO	493	451	853	717	1819	694	2514
2	CUCINA	323	192	377	273	881	284	1165
5	LETTO SINGOLO 1	42	86	315	250	444	249	693
6	LETTO SINGOLO 2	42	63	330	256	434	258	691
8	LETTO MATRIMONIALE	329	145	447	433	960	394	1354
Totali		1230	937	2321	1930	4539	1878	6417

Legenda simboli

Q _{Irr}	Carico dovuto all'irraggiamento
Q _{Tr}	Carico dovuto alla trasmissione
Q _v	Carico dovuto alla ventilazione
Q _c	Carichi interni
Q _{gl,sen}	Carico sensibile globale
Q _{gl,lat}	Carico latente globale
Q _{gl}	Carico globale

5.2.3.5.4. BALANCE 4 - ENERGY BALANCE FOR ZONES (NType 904)

The system boundary for this energy balance includes the inside surface node of all surfaces of a zone. Due to this also all radiative heat fluxes appear in this balance. This is different from the balance shown in Section 5.4.1.1 which could only treat the Convective Heat Flux to the Air Node. However the system boundary doesn't include the inside of a wall so the energy of an active layer as well as the stored energy of walls is not part of this balance but of the detailed balance for surfaces (see 5.2.3.5.6). If NType 904 was selected in the output manager, this balance will be printed for all zones in one file (called ENERGY_ZONES.BAL).

$$\begin{aligned}
 B4_QBAL = & B4_DQAIRdt + B4_QHEAT - B4_QCOOL + B4_QINF \\
 & + B4_QVENT + B4_QCOUP + B4_QTRANS \\
 & + B4_QGINT + B4_QWGAIN + B4_QSOL \\
 & + B4_QSOLAIR
 \end{aligned}$$

Eq. 5.2.3-4 [kJ/hr]

Balance:

B4_QBAL energy balance for one zone should be always close to 0. In order to save time the matrix of Type 56 is not inverted all the time, but only if the error is less than a certain tolerance. Due to this fact the energy balance of the zone isn't always

0.

B4_DQAIRdt change of internal energy of zone (calculated with capacitance of air +additional capacitance which might be added in TRNBuild)

B4_QHEAT power of ideal heating (convective+radiative)

B4_QCOOL power of ideal cooling

B4_QINF infiltration gains

B4_QVENT ventilation gains

B4_QCOUP coupling gains

B4_QTRANS transmission into the surface from inner surface node (might be stored in the wall, going to a slab cooling or directly transmitted)

B4_QGINT internal gains (convective+radiative)

B4_QWGAIN wall gains

B4_QSOL absorbed solar gains on all inside surfaces of zones (NOTE: This gain isn't equal

to Balance 1, because the absorbed solar gains of the inside surface of all windows are taken into account. These absorbed gains may go inside or outside.

For Balance 1, the absorbed gains on the inside and outside node going inside are used.)

B4_QSOLAIR convective energy gain of zone due transmitted solar radiation through external windows which is transformed immediately into a con. heat flow to internal air.

BILANCIO DA G44, picco massimo COOLING:

TIME [HR]	T _{outdoor} °C	12+13_B4_QHEAT- [W]	12+13_B4_QCOOL+ [W]	12+13_B4_QINF+ [W]	12+13_B4_QVENT+ [W]	12+13_B4_QTRANS+ [W]	12+13_B4_QGINT+ [W]	12+13_B4_QSOL+ [W]
5536.00	38.39	0.00	2561.67	201.53	177.81	-405.17	491.89	2095.56

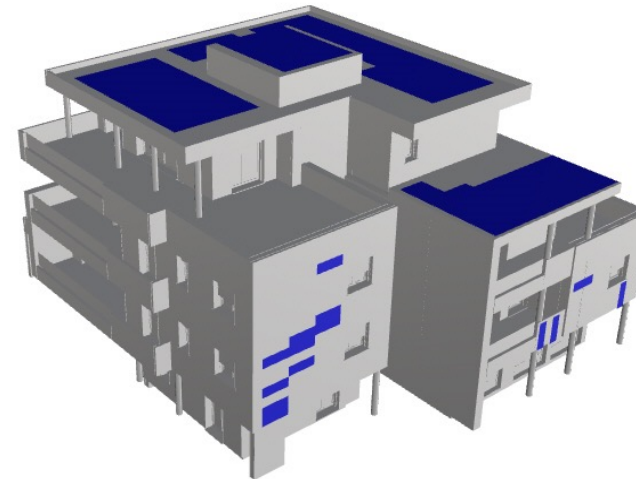


PV system design process

1) Optimization of PV and battery for the whole building (energy sharing)

- **Both roof and façade available** for PV installation, **PV modules (16.5% efficiency) coplanar** to the building surface
- Hourly profiles of electric consumption for h&c, appliances and common areas lighting from **Eurac available data**
- Target function: **payback of investment** by 15 years considering a fixed rate of interest
- Cost of electricity: 0.18 €/kWh for consumer, 0.05 €/kWh for provider
- Cost of PV system: 1500 €/kWp on roof, 2200 €/kWp on façade

PV capacity [kWp]	31
capacity of electric storage [kWh]	3.9
self-consumption [%]	60
self-sufficiency [%]	40
annual cumulative balance production/consumption	0.70



PV system design process

2) Optimization of PV and battery for each apartment and for the whole building (energy sharing)

- **Roof only available** for PV installation, **PV modules (16.5% efficiency) coplanar** to the building surface
- Hourly profiles of electric consumption for h&c **provided by energy simulations**, appliances and individual lighting from **Load Profile Generator (LPG)**
- Target function: **maximum NPV** at 25th years
- Cost of electricity: 0.2082 €/kWh for consumer, 0 €/kWh for provider
- Cost of PV system: 1200 €/kWp

	Flat 1	Flat 2	Flat 3	Flat 4	Flat 5	Flat 6	Flat 7	All flats NO en. sharing	All flats en. sharing
PV capacity [kWp]	7.1	8.4	6.6	6.4	5.8	6.1	9.9	50.2	33.3
Battery capacity [kWh]	0	0	0	0	0	0	0	0	0
Self-consumption [%]	32	35	33	35	43	43	42	40	56
Self-sufficiency [%]	36	39	37	39	47	47	46	44	39

PV system design process

3) Simulation of PV and battery for each apartment

- **Fixed PV capacity at 6 kWp per apartment**
- **Same input as step 2 but PV modules (17.9% efficiency) tilted on roof (7°)**
- **Simulation of four different battery capacities: 0, 3.3, 6.5, 9.8 kWh (ref: LG Chem RESU)**

WITH 0 kWh of battery	Flat 1	Flat 2	Flat 3	Flat 4	Flat 5	Flat 6	Flat 7
Self-consumption [%]	30	39	31	31	35	36	54
Self-sufficiency [%]	34	37	36	39	51	51	42

WITH 3.3 kWh of battery	Flat 1	Flat 2	Flat 3	Flat 4	Flat 5	Flat 6	Flat 7
Self-consumption [%]	43	52	44	44	47	49	66
Self-sufficiency [%]	48	49	51	55	70	68	52

WITH 6.5 kWh of battery	Flat 1	Flat 2	Flat 3	Flat 4	Flat 5	Flat 6	Flat 7
Self-consumption [%]	52	62	52	53	54	55	74
Self-sufficiency [%]	58	58	61	68	79	78	58

WITH 9.8 kWh of battery	Flat 1	Flat 2	Flat 3	Flat 4	Flat 5	Flat 6	Flat 7
Self-consumption [%]	58	68	58	59	55	57	80
Self-sufficiency [%]	64	64	67	74	81	79	62

Thank you for your attention!



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Life Cycle Engineering GaBi



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